

ORIGINAL

N.H.P.U.C. Case No. DG-11-046
Summary Page 3Exhibit No. #4Witness Panel'

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ENERGY NORTH NATURAL GAS, INC
SUMMER 2010 COST OF GAS RESULTS
DG 10-051
SUMMARY OF COMMODITY COSTS FOR PERIOD
May 01, 2010 through October 31, 2010

	Reference Actuals	Filing 1/	Average Cost per Therm	Actual	Average Cost per Therm	Difference
Demand Charges (Brought from Page 2):		\$3,253,977		\$3,172,270		(\$81,707)
TGP Gulf Commodity						
Therms	Sch 8, lines 5 + 39					
Cost	Sch 8, lines 5 + 39					(0.0124)
Dracut Commodity						
Therms	Sch 8, line 10					
Cost	Sch 8, line 10					(0.4857)
PNGTS Commodity						
Therms	Sch 8, line 18					
Cost	Sch 8, line 18					(0.0920)
TGP/Iroquois Commodity						
Therms	Sch 8, line 26					
Cost	Sch 8, line 26					-
TGP/Niagra Commodity						
Therms	Sch 8, line 23					
Cost	Sch 8, line 23					0.4647
City Gate Delivered Supply						
Therms	Sch 8, line 8					
Cost	Sch 8, line 8					-
Storage Gas - Commodity Withdrawn						
Therms	Sch 8, line 38					
Cost	Sch 8, line 38					0.5760
Propane P/S Plant Commodity						
Therms	Sch 8, line 33					
Cost	Sch 8, line 33					1.4612
Propane Tank Farm Commodity						
Therms	Sch 8, line 34					
Cost	Sch 8, line 34					-
LNG P/S Plant Commodity						
Therms	Sch 8, line 29					
Cost	Sch 8, line 29					0.0652
Hedging (Gains) Losses						
	Sch 8, line 13					
Other- Cashout, Broker Penalty, Canadian Managed, Non-Firm costs						
Cost	Sch 8, line 50					
Subtotal:						
Volumes (net of fuel retention)		<u>23,000,710</u>		<u>18,493,870</u>		<u>(4,506,840)</u>
Cost		<u>\$ 11,807,166</u>	0.5133	<u>\$ 9,406,159</u>	0.5086	<u>\$ (2,401,007)</u> (0.0047)
Total Demand and Commodity Costs		<u>\$ 15,061,143</u>		<u>\$ 12,578,429</u>		<u>\$ (2,482,714)</u>
Check - Sched 1				<u>\$ 12,578,429</u>		
Demand (therms):						
Firm Gas Sales		21,908,432		17,364,990		(4,543,442)
Lost Gas (Unaccounted For)		885,470		694,613		(190,857)
Unbilled Therms		92,127		190,425		98,298
Fuel Retention		-		-		-
Company Use		<u>114,681</u>		<u>243,842</u>		<u>129,161</u>
Total Demand		<u>23,000,710</u>		<u>18,493,870</u>		<u>(4,506,840)</u>

1/ Commodity costs and forecasted volumes per Schedule 6 as filed in the Summer 2010 Cost of Gas DG 10-051 on March 15, 2010.

This page is filed under protective Order No. 25,094 dated April 29, 2010 in DG 10-051.

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